		Page 2893
1	1993 certainly so it appears to	
2	me that it's a great likelihood	
3	that MTBE has migrated offsite.	
4	BY MR. ANDERSON:	
5	Q. And if it's migrated offsite, I	
6	assume your answer is the same as with the	
7	other focus stations we've discussed in terms	
8	of its meaningful significant/meaningful	
9	how you define	
10	A. Oh, you're asking me about	
11	concentration	
12	Q. Let me just back up and ask the	
13	cleaner question.	
14	The amount that you think is	
15	likely that has migrated offsite, do you	
16	think that amount is significant as you	
17	defined it?	
18	MR. SAWYER: Same	
19	objections as before.	
20	Asked and answered.	
21	THE WITNESS: My answer to	
22	that question here is the same as	
23	the question you asked that	
24	same question before for another	

		ļ
		Page 2894
1	site.	
2	And, yes, it's meaningful,	
3	insofar as it's certainly caused	
4	us to have to go to some length to	
5	further evaluate this site for the	
6	threat to drinking water supplies.	
7	BY MR. ANDERSON	
8	*Q* And as it relates to this	
9	particular site, does OCWD think that the	:
10	MTBE has escaped remediation?	
11	MR. SAWYER: Just he	
12	just asked and answered that.	
13	He did it yesterday, and he	
14	did it today.	
15	Court Reporter, could you	
16	please mark the question.	
17	Vague and ambiguous.	
18	Improper contention	
19	question.	
20	I also object to the extent	
21	it constitutes an improper expert	
22	question.	
23	Asked and answered.	
24	THE WITNESS: Well, given	

		Page 2895
1	that there has been a release and	
2	that there was no groundwater	
3	release of MTBE that got into	
4	groundwater, there's been no	
5	groundwater remediation I would	
6	say that this contamination has	
7	escaped the groundwater	
8	remediation.	
9	BY MR. ANDERSON:	
10	Q. And is that amount that's	
11	escaped remediation, in OCWD's opinion,	
12	significant?	
13	MR. SAWYER: Okay.	
14	You just asked that three	
15	times.	
16	I'm going to instruct the	
17	witness not to answer. I'm	
18	getting fed up.	
19	MR. FINSTEN: Are you	
20	instructing the witness?	
21	MR. SAWYER: I haven't	
22	finished my objection.	
23	You can hold off a second.	
24	So I'm going to object	

	·	Page 2956
1	Q. You have that one listed;	
2	right?	
3	A. Yes, I do.	
4	Q. And it's 052389?	
5	A. Yes, it is.	
6	Q. I apologize for using the other	
7	one.	
8	With respect to this particular	
9	release, have you seen any indication that	
10	this release included MTBE?	
11	MR. SAWYER: Object.	
12	Vague, ambiguous.	
13	Lack of foundation.	
14	Object to the extent it	
15	seeks improper expert-opinion	
16	testimony, and constitutes a	
17	contention question.	
18	You can provide your	
19	personal observations, if you have	
20	any.	
21	THE WITNESS: There's	
22	nothing on this document	
23	identifying MTBE.	
24	MTBE was not tested	

		1
		Page 2957
1	anywhere at the site until	
2	May 3rd, 1996, in well MW-7.	
3	So I don't and it was	
4	first detected there at	
5	11,000 micrograms per liter. It's	
6	a pretty high detection, so it's	
7	likely it had been there before it	
8	was tested.	
9	So, you know, MTBE my	
10	conclusion here is that MTBE had	
11	been released from the site	
12	sometime at the site somewhere	
13	at some time before that time.	
14	I don't know what other	
15	releases would have occurred that	
16	included MTBE.	
17	BY MS. ROY:	
18	Q. All right.	
19	If I could ask you to turn to	
20	the third page of your notes from	
21	Exhibit 189.	
22	A. Okay.	
23	Q. I think your blowup right there	
24	on the table is probably a much better copy	

			1
		Page 2960	ORDER STORY OF THE
1	question.		0.000
2	Lack of foundation.		
3	You can answer it, subject		
4	to those objections.		
5	THE WITNESS: I haven't		Discount of the
6	seen any document that		CONTROL OF THE PARTY OF THE PAR
7	specifically states that MTBE		
8	detected in this well, MW-7, is		
9	from this site, Exxon number 4283.		
10	However, I can infer, from		
11	the location of MW-7, that it is		
12	at the north site margin of of		
13	this site. And that, based on the		
14	figure that we're looking at		
15	that is, page 3 of my notes,		
16	Exhibit 189 shows that there is		
17	a northeasterly flow direction for		
18	groundwater at this site; and		
19	therefore, contamination in the		
20	well, likely, emanates from		
21	upgradient, which would be either		CHECKING CONTRACTOR
22	the dispensers, or piping, or the		
23	USTs at this site, since they are		
24	very close to that well, and		B B B B B B B B B B B B B B B B B B B

		Page 3015
1	about this with Exxon 4283.	
2	Let's look at that	
3	station real quick to go over that those	
4	couple of questions.	
5	So my first question to you is	
6	whether or not you think that MTBE escaped	
7	remediation at Exxon 4283?	
8	MR. SAWYER: Same	
9	objections.	
10	Asked and answered.	
11	THE WITNESS: I do for very	
12	similar reasons.	
13	I've inferred from	
14	detections reported in Exxon's	
15	consultants' reports,	
16	concentrations detected in offsite	
17	wells and site margin wells	
18	let's see if I can find a specific	
19	reference.	
20	There was actually free	
21	product at the site even as early	
22	as 1994, but that it wasn't until	
23	1999 was any remediation	
24	implemented that had an	

		Page 3016
1	effective I'm sorry.	
2	Let me back up.	
3	I say that free-product	
4	removal was initiated in 1994	
5	the free product was discovered at	
6	or prior to that time; and that it	
7	was subsequent to that that soil	
8	vapor extraction was initiated in	
9	October, '99, and then after that,	
10	dual-phase extraction which	
11	helped to lower the water a little	
12	bit to try and recover more mass,	
13	more contaminant mass that was	
14	initiated dual-phase extraction	
15	was initiated in 2004.	
16	But given that	
17	contamination occurred long before	
18	that, and that there are	
19	detections of MTBE and TBA at site	
20	margin wells and offsite wells, it	
21	is apparent that groundwater	
22	contamination had escaped the site	
23	and that the contaminated	
24	groundwater was not being	

		Page 3017
1	contained or captured.	:
2	BY MS. ROY:	
3	Q. And just to clarify I	
4	don't think my question was clear	
5	enough.	
6	With respect to the property	
7	where Exxon 4283 used to be located, you	
8	don't know whether or not the MTBE that you	
9	believe has escaped came from a release while	
10	Exxon was operating the station, or while	
11	some other entity was operating at that	
12	location; am I correct?	
13	MR. SAWYER: Objection.	
14	Asked and answered, based	
15	on his prior testimony.	
16	Calls for speculation.	
17	Also seeks expert opinion,	
18	without adequate foundation or	
19	disputed facts.	
20	THE WITNESS: I thought we	
21	did cover that.	
22	But I did not note I	
23	don't know exactly what the	
24	ownership history is of the site,	

```
Page 3041
     confirm with the date that's on the letter;
 1
     is that correct?
 2
                   MR. SAWYER: I'm sorry.
 3
                   What's the question?
 4
                   THE WITNESS: The time
 5
           stamped on the top -- are you
 6
           talking about the stamp in the
 7
           northeast corner, upper right
 8
           corner?
 9
     BY MR. FINSTEN:
10
           Q.
                   Yes.
11
                   Is November 6, 2008, 5:20 P.M.
12
           Α.
                  And the time right now is?
           Q.
13
                   Is approximately 3:20.
14
           Α.
                   MR. FINSTEN: All right.
15
                   So we'll assume that's
16
           Eastern time, as they usually are.
17
                   All right.
18
                   Well, rather than question
19
           you on those because I haven't
20
           seen them, I will take your word
21
           for -- that they are what your
22
           notes have been prior.
23
                   So I'm going to mark the
24
```

_		Page 3042
1	next exhibit, which is 196, which	
2	is a copy of the notes that were	
3	produced yesterday or the day	
4	before.	
5	MR. SAWYER: Thank you,	
6	sir.	
7		
8	(Whereupon, Exhibit 196, ARCO #1887	
9	report, was marked for identification)	
10	_ <u> </u>	
11	BY MR. FINSTEN:	
12	Q. Are these the notes that you	
13	produced for this station?	
14	A. If you're referring to	
15	Exhibit 196, let me take a quick look.	
16	(Brief pause)	
17	Yes, I believe they are.	
18	Q. All right.	
19	Mr. Bolin, when did you become	
20	aware of station ARCO station 1887?	
21	MR. SAWYER: The existence	
22	or	
23	MR. FINSTEN: Yeah.	
24	MR. SAWYER: Okay.	

```
Page 3058
                  You can provide any
 1
           personal observations you have.
 2
                  THE WITNESS: I sure do.
 3
     BY MR. FINSTEN:
 4
                  Does the District have any data
 5
           0.
     that the contamination in 1887 has escaped
 6
     remediation?
 7
                  MR. SAWYER:
                                Same
 8
           objections.
 9
                  THE WITNESS: Well, let's
10
11
           see.
                   Currently, the groundwater
12
           flow, at least as of February 19
13
           and 20, 2008, is towards --
14
           from -- in the east part of the
15
           site, flows to the west; in the
16
17
           south part of the site, so it
           flows to the north.
18
                   So it looks like there is a
19
           depression in the northeast corner
20
           of the site. Groundwater flows in
21
22
           that direction.
                   However, there is
23
           contamination that's been detected
24
```

```
Page 3059
 7
            in offsite wells: BC-1 to the
 2
           west, MW-17 to the south, MW-15 to
           the southeast; and at site margin
 3
           wells: MW-3 to the east, MW-4 to
 4
           the southeast.
 5
     BY MR. FINSTEN:
 6
 7
           Q.
                  And you are looking at --
                   The Delta report, figure 3,
 8
           Α.
     which is titled, "Groundwater Elevation"
 9
     Contour and Analysis Map, Upper Zone,
10
     February 19 and 20, 2008."
11
12
                   It is figure 3 of that same
13
     document -- same Delta document identified,
14
     dated April 20, 2008. The first document
15
     after tab 8.
                  Would that be the same document
16
           0.
17
     as the third page in Exhibit 196?
                  Yes -- well, let me look at it
18
           Α.
     and confirm.
19
20
                   Yes.
21
           Q.
                  Okay.
22
                   Let me just mark the wells that
23
     you mentioned.
24
                  MW-17, MW-15, and MW-3 and -4.
```

```
Page 3120
1
                  UNITED STATES DISTRICT COURT
                 SOUTHERN DISTRICT OF NEW YORK
2
     IN RE:
3
     Methyl Tertiary Butyl: Master File No. 1:00-1898
     Ether ("MTBE")
                        : MDL NO. 1358 (SAS)
4
     Products Liability : M21-88
5
     Litigation
6
     This Document Relates to:
        Orange County Water District
7
        v. Unocal Corporation, et al.,
        S.D.N.Y. No. 04 Civ. 4968 (SAS)
8
 9
                           CONFIDENTIAL
                    (Per 2004 MDL 1358 Order)
10
11
                              ______
                   Friday, November 14, 2008
12
13
14
            Videotaped Deposition of DAVID P. BOLIN,
15
     Volume 13, OCWD'S 30(b)(6) DESIGNEE re Focus Plume
16
     10, held in the law offices of Latham & Watkins,
17
     650 Town Center Drive, Suite 2000, Costa Mesa,
18
     California, beginning at 9:16 a.m., before Sandra
19
     Bunch VanderPol, RPR, RMR, CRR, CSR #3032.
20
21
22
23
                   GOLKOW TECHNOLOGIES, INC.
                877.370.3377 ph 917.591.5672 fax
24
25
                       deps@qolkow.com
```

```
Page 3218
                      I think it's Goebel, G-O-E-B-E-L,
               Α.
 1
      Lane, I think.
 2
                      So Goebel Lane, which is, again,
               Ο.
 3
      further to the southwest, that was also nondetect on
 4
      April 18th, 2008, correct?
 5
                      That's correct.
               Α.
 6
                      The next well that you refer to in
               0.
 7
      your summary report is the farthest off-site well in
 8
      the southwest direction in the lower semi-perched
 9
      zone, S-1B; do you see that reference?
10
                      Yes, I do.
11
               Α.
                      That was also nondetect for MTBE in
               0.
12
      April 18, 2008, correct?
13
                      That is correct. At whatever
14
      detection limit they are using. Again, we can't be
15
      certain what the number is.
16
                      Right. And then there's another
17
               0.
      off-site well more to the south, MW-15.
                                                That was
18
      also nondetect for MTBE on April 18th, 2008, correct?
19
                      That's correct.
               Α.
20
               Ο.
                      As you sit here today, Mr. Bolin, is
21
      it fair to say that you have no basis for saying that
22
      the MTBE contamination from the Four Star Venture
23
      site has actually commingled with any MTBE
24
      contamination from the Shell Station at 8990
25
```

Case 1:00-cv-01898-VSB-VF Document 2564-5 Filed 06/18/09 Page 16 of 20

7	UNITED STATES DISTRICT COURT	Page 3569
1		
2	SOUTHERN DISTRICT OF NEW YORK	
3	X	
4	In re: Methyl Tertiary Butyl Ether	
5	("MTBE") Products Liability Litigation	
6	X	
7	Master File No. 1:00-1898	
8	MDL No. 1358 (SAS)	
9	M21-88	
10	X	
11	GOVERNO (D	
12	CONFIDENTIAL (Per 2004 MDL 1358 Order)	
13	VIDEOTAPED 30(b)(6) DEPOSITION OF	
14	DAVID P. BOLIN RE FOCUS PLUMES 6, 8, AND 9	
15	November 21, 2008	
16		
17	Taken at 650 Town Center Drive,	
18	20th Floor, Costa Mesa, California, before	
19	Harry A. Palter, California Certified	
20	Shorthand Reporter No. 7708, Certified	
21	LiveNote Reporter.	
22		
23	GOLKOW TECHNOLOGIES, INC.	
24	877.370.3377 ph 917.591.5672 fax deps@golkow.com	

```
Page 3801
                   THE WITNESS:
                                 No.
 1
                   As I mentioned, I'm not a
 2
           remediation technology expert, and
 3
           so I -- I can't really suggest
 4
 5
           what kind of remediation
           technology should be conducted
 6
 7
           right now.
                   That's expertise that the
 8
           District will have and will
 9
           eventually make some
10
           determination, but to that effect,
11
           I don't have an answer now.
12
     BY MS. ROY:
13
                   Is it your view that in
14
           Q.
     remediating this site, absolutely every
15
     molecule of MTBE or TBA should be removed?
16
                  MS. O'REILLY: Objection.
17
                   Overbroad.
18
                   Vaque and ambiguous.
19
20
                   THE WITNESS:
                                 I'm not an
21
           expert in fate and transport
           analysis, so I don't know what
22
23
           concentration poses a threat to
           drinking water wells, but I
24
```

```
Page 3802
           believe that there is -- or
 1
           drinking water supplies.
 2
                   But I believe there is a
 3
           threat that exists right, here
 4
 5
           right now.
                   I don't know how much
 6
           contamination has to be removed or
 7
           contained to eliminate that
 8
           threat. I don't know.
 9
     BY MS. ROY:
10
                  Have you at all evaluated
11
           Ο.
     whether or not natural attenuation is
12
     occurring at this site?
13
                   MS. O'REILLY: Objection.
14
                   Calls for expert opinion.
15
                   THE WITNESS: It depends on
16
           what you're calling "natural
17
           attenuation."
1.8
                   There -- if you're talking
19
           about degradation, I don't know
20
           whether degradation is occurring
21
           at the site.
22
                   There's been no discussion
23
           about degradation of the
24
```

```
Page 3880
           most expeditious thing to do next.
 1
                   I'll mark them as
 2
           Exhibit 256.
 3
                   I'll mark my copy, and you
 4
           can keep the one that you've
 5
           highlighted on.
 6
                   THE WITNESS: Okay.
 7
 8
            (Whereupon, Exhibit 256, Notes re:
 9
           Mobil #18-668, was marked for
10
           identification)
11
12
     BY MS. ROY:
13
                   Could you tell me what
14
     Exhibit 256 is.
15
                   These are summary notes that I
16
     prepared to prepare -- I prepared for today's
17
     deposition to answer questions on Mobil
18
     18-668.
19
20
           Q.
                   Okay.
                   And let's, first, walk
21
     through the handwritten notes to make sure
22
     that we're reading them correctly.
23
                   Once again, I see what I
24
```

Page 3881 believe is "FP" at the top; is that correct? 1 That is correct. Α. 2 So that's your notation to Ο. 3 yourself that there was, at some point, free 4 product? 5 That's correct. Α. 6 Ο. Okay. 7 Now, off to the right, about 8 two inches or an inch down from the top of 9 the page, I see some handwriting. 10 Can you tell me what that says? 11 I believe the handwriting I'm Α. 12 looking at says, "Offsite." 13 There's two -- two notes there. 14 0. Okay. 15 Both of them say, "Offsite." 16 Α. And what is that are everything 17 0. 1.8 to? The wells that are identified 19 Α. in bold print there. 20 21 Ο. All right. So is that a notation to you 22 there is detections of MTBE and TBA offsite? 23 Detections of MTBE and TBA Α. 24